

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 08/12/2009 05:00

Wellbore Name				WEST KINGFISH W8A
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,519.32		Target Depth (TVD) (mKB) 2,438.99		
AFE or Job Number 609/09015.1.01		Total Original AFE Amount 14,368,270	Total AFE Supplement Amount	
Daily Cost Total 432,116		Cumulative Cost 4,575,572	Currency AUD	
Report Start Date/Time 07/12/2009 05:00		Report End Date/Time 08/12/2009 05:00	Report Number 9	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH on elevators from 2042m to 2521m, conduct BCFT, RIH on elevators to 3738m, wash down to 3854m. Drill 9-7/8" production hole w/Schlumberger Xceed RSS assy from 3855m to 4275m, control drill w/ max instantaneous ROP of 50m/hr from 4275m to 4472m.
 Top of Lakes Entrance: 3973.0m MD (1933.61mTVD)
 Top of Latrobe: 4352.5mMD (2274.17mTVD)

Activity at Report Time

Drill 9-7/8" Production Hole at 4472m.

Next Activity

Continue to drill 9-7/8" Production Hole from 4472m.

Daily Operations: 24 HRS to 08/12/2009 06:00

Wellbore Name				MACKEREL A22
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount	
Daily Cost Total 119,608		Cumulative Cost 4,642,097	Currency AUD	
Report Start Date/Time 07/12/2009 06:00		Report End Date/Time 08/12/2009 06:00	Report Number 53	

Management Summary

Rih with 13-3/8" casing scraper assembly to 1921m. Circulate well to ISW. Pooh. Layout scraper assembly. M/u 13-3/8" EZSVBP and RIH set at 1915m mdkb. Test same to 1000 psi 15 min test solid POOH with running tool.

Activity at Report Time

POOH with 13 3/8" EZSVBP setting tool

Next Activity

R/U E/L GIH run GR/N/CCL log

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Daily Operations: 24 HRS to 08/12/2009 06:00

Wellbore Name

COBIA A14B

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Reconfigure gas lift valves, obtain shut-in BHP	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 65,000	Total AFE Supplement Amount
Daily Cost Total 14,377		Cumulative Cost 51,308	Currency AUD
Report Start Date/Time 07/12/2009 06:00		Report End Date/Time 08/12/2009 06:00	Report Number 3

Management Summary

Standing by waiting on the Boat and flights.

Activity at Report Time

Standing by waiting on the Boat and flights

Next Activity